



TURPE 6

TARIFF LISTS

HV-B1 : Provisions applicable to* all HV-B1 customers (90-63 kV)

*applicable from 1 August 2021

Short-Term Use Tariff STU – HV-1

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff. The HVA-2 voltage range is priced the same as the HV range.

Components and coefficients for the Short-Term Use Tariff STU – HV-1

Tariff Components	Price in €/year (if other, unit specified)		
Annual management component (a_1)	9404.04		
Annual metering component per meter	RTE ownership: 3095.28		
	Customer ownership: 555.72		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	$b_1 = € 4.19/\text{kW}/\text{year}$	$c_1 = \text{c€ } 2.30/\text{kWh}$
	HSPH	$b_2 = € 3.88/\text{kW}/\text{year}$	$c_2 = \text{c€ } 1.88/\text{kWh}$
	HSOPH	$b_3 = € 3.77/\text{kW}/\text{year}$	$c_3 = \text{c€ } 1.57/\text{kWh}$
	LSPH	$b_4 = € 3.19/\text{kW}/\text{year}$	$c_4 = \text{c€ } 1.18/\text{kWh}$
	LSOPH ¹	$b_5 = € 2.80/\text{kW}/\text{year}$	$c_5 = \text{c€ } 0.85/\text{kWh}$
Coefficient of the annual component of sporadic scheduled overruns	$\alpha = 0.000090$		
Annual component of reactive energy (unit cost of overrun)	Billing area for reactive energy absorbed: € 10.30/Mvar.h		
	Billing area for the reactive energy supplied: € 0.90/Mvar.h		
Grouping component	Overhead lines: $k = \text{c€ } 76.73/\text{kW}/\text{km}/\text{year}$		
	Underground lines: $k = \text{c€ } 134.86/\text{kW}/\text{km}/\text{year}$		
Annual injection component	c€ 0/MWh		

¹ HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

Medium-Term Use Tariff MTU – HV-1

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff. The HVA-2 voltage range is priced the same as the HV range

Components and coefficients for the Medium-Term Use Tariff MTU – HV-1

Tariff Components	Price in €/year (if other, unit specified)		
Annual management component (a_1)	9404.04		
Annual metering component per meter	RTE ownership: 3095.28		
	Customer ownership: 555.72		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	$b_1 = € 16.63/\text{kW}/\text{year}$	$c_1 = \text{c€ } 1.70/\text{kWh}$
	HSPH	$b_2 = € 16.02/\text{kW}/\text{year}$	$c_2 = \text{c€ } 1.39/\text{kWh}$
	HSOPH	$b_3 = € 13.59/\text{kW}/\text{year}$	$c_3 = \text{c€ } 0.92/\text{kWh}$
	LSPH	$b_4 = € 9.91/\text{kW}/\text{year}$	$c_4 = \text{c€ } 0.65/\text{kWh}$
	LSOPH ²	$b_5 = € 5.87/\text{kW}/\text{year}$	$c_5 = \text{c€ } 0.44/\text{kWh}$
Coefficient of the annual component of sporadic scheduled overruns	$\alpha = 0.000090$		
Annual component of reactive energy (unit cost of overrun)	Billing area for reactive energy absorbed: € 10.30/Mvar.h		
	Billing area for the reactive energy supplied: € 0.90/Mvar.h		
Grouping component	Overhead lines: $k = \text{c€ } 76.73/\text{kW}/\text{km}/\text{year}$		
	Underground lines: $k = \text{c€ } 134.86/\text{kW}/\text{km}/\text{year}$		
Annual injection component	c€ 0/MWh		

² HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

Long-Term Use Tariff LTU – HV-1

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff. The HVA-2 voltage range is priced the same as the HV range

Components and coefficients for the Long-Term Use Tariff LTU – HV-1

Tariff Components	Price in €/year (if other, unit specified)		
Annual management component (a_1)	9404.04		
Annual metering component per meter	RTE ownership: 3095.28		
	Customer ownership: 555.72		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	$b_1 = € 32.17/\text{kW}/\text{year}$	$c_1 = c€ 1.24/\text{kWh}$
	HSPH	$b_2 = € 30.99/\text{kW}/\text{year}$	$c_2 = c€ 0.95/\text{kWh}$
	HSOPH	$b_3 = € 24.86/\text{kW}/\text{year}$	$c_3 = c€ 0.60/\text{kWh}$
	LSPH	$b_4 = € 17.49/\text{kW}/\text{year}$	$c_4 = c€ 0.41/\text{kWh}$
	LSOPH ³	$b_5 = € 9.94/\text{kW}/\text{year}$	$c_5 = c€ 0.21/\text{kWh}$
Coefficient of the annual component of sporadic scheduled overruns	$\alpha = 0.000090$		
Annual component of reactive energy (unit cost of overrun)	Billing area for reactive energy absorbed: € 10.30/Mvar.h		
	Billing area for the reactive energy supplied: € 0.90/Mvar.h		
Grouping component	Overhead lines: $k = c€ 76.73/\text{kW}/\text{km}/\text{year}$		
	Underground lines: $k = c€ 134.86/\text{kW}/\text{km}/\text{year}$		
Annual injection component	c€ 0/MWh		

³ HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)