



TURPE 6

TARIFF LISTS

HTA : Specific provisions* for RTE customers connected to HV-A voltage level (<63 kV)

*applicable from 1 August 2021

HV-A 5 time range tariff with fixed peak – Short-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point.

They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with fixed peak – Short-Term Use

Tariff Components	Price in €/year (if other, unit specified)		
Annual management component (a_1)	425.64		
Annual metering component per meter	312.12		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	FPH	$b_1 = € 4.88/\text{kW}/\text{year}$	$c_1 = c€ 3.73/\text{kWh}$
	HSPH	$b_2 = € 4.67/\text{kW}/\text{year}$	$c_2 = c€ 3.20/\text{kWh}$
	HSOPH	$b_3 = € 4.40/\text{kW}/\text{year}$	$c_3 = c€ 2.17/\text{kWh}$
	LSPH	$b_4 = € 4.26/\text{kW}/\text{year}$	$c_4 = c€ 1.64/\text{kWh}$
	LSOPH ¹	$b_5 = € 3.60/\text{kW}/\text{year}$	$c_5 = c€ 1.01/\text{kWh}$
Annual component of reactive energy absorbed beyond the value of the phi tangent ϕ max ratio	c€ 2.02/kVar.h		
Aggregation component	Overhead lines: $k = € 0.52/\text{kW}/\text{km}/\text{year}$		
	Underground lines: $k = € 0.76/\text{kW}/\text{km}/\text{year}$		
Annual injection component	c€ 0/MWh		

¹ FPH (fixed peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

HV-A 5 time range tariff with fixed peak – Long-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point.

They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with fixed peak – Long-Term Use

Tariff Components	Price in €/year (if other, unit specified)		
Annual management component (a_1)	425.64		
Annual metering component per meter	312.12		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	FPH	$b_1 = € 19.36/\text{kW}/\text{year}$	$c_1 = \text{c€ } 2.80/\text{kWh}$
	HSPH	$b_2 = € 18.26/\text{kW}/\text{year}$	$c_2 = \text{c€ } 2.11/\text{kWh}$
	HSOPH	$b_3 = € 13.85/\text{kW}/\text{year}$	$c_3 = \text{c€ } 1.38/\text{kWh}$
	LSPH	$b_4 = € 9.71/\text{kW}/\text{year}$	$c_4 = \text{c€ } 0.89/\text{kWh}$
	LSOPH ²	$b_5 = € 4.15/\text{kW}/\text{year}$	$c_5 = \text{c€ } 0.77/\text{kWh}$
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	c€ 2.02/kVar.h		
Aggregation component	Overhead lines: $k = € 0.52/\text{kW}/\text{km}/\text{year}$		
	Underground lines: $k = € 0.76/\text{kW}/\text{km}/\text{year}$		
Annual injection component	c€ 0/MWh		

² FPH (fixed peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

HV-A 5 time range tariff with mobile peak – Short-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point.

They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with mobile peak – Short-Term Use

Tariff Components	Price in €/year (if other, unit specified)		
Annual management component (a_1)	425.64		
Annual metering component per meter	312.12		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	MPH	$b_1 = € 5.34/\text{kW}/\text{year}$	$c_1 = \text{c€ } 4.78/\text{kWh}$
	HSPH	$b_2 = € 4.61/\text{kW}/\text{year}$	$c_2 = \text{c€ } 3.07/\text{kWh}$
	HSOPH	$b_3 = € 4.40/\text{kW}/\text{year}$	$c_3 = \text{c€ } 2.17/\text{kWh}$
	LSPH	$b_4 = € 4.26/\text{kW}/\text{year}$	$c_4 = \text{c€ } 1.64/\text{kWh}$
	LSOPH ³	$b_5 = € 3.60/\text{kW}/\text{year}$	$c_5 = \text{c€ } 1.01/\text{kWh}$
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	c€ 2.02/kVar.h		
Aggregation component	Overhead lines: $k = € 0.52/\text{kW}/\text{km}/\text{year}$		
	Underground lines: $k = € 0.76/\text{kW}/\text{km}/\text{year}$		
Annual injection component	c€ 0/MWh		

³ MPH (mobile peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

HV-A 5 time range tariff with mobile peak – Long-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point.

They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with mobile peak – Long-Term Use

Tariff Components	Price in €/year (if other, unit specified)		
Annual management component (a_1)	425.64		
Annual metering component per meter	312.12		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	MPH	$b_1 = € 21.81/\text{kW}/\text{year}$	$c_1 = c€ 3.21/\text{kWh}$
	HSPH	$b_2 = € 19.93/\text{kW}/\text{year}$	$c_2 = c€ 1.93/\text{kWh}$
	HSOPH	$b_3 = € 13.85/\text{kW}/\text{year}$	$c_3 = c€ 1.38/\text{kWh}$
	LSPH	$b_4 = € 9.71/\text{kW}/\text{year}$	$c_4 = c€ 0.89/\text{kWh}$
	LSOPH ⁴	$b_5 = € 4.15/\text{kW}/\text{year}$	$c_5 = c€ 0.77/\text{kWh}$
Annual component of reactive energy absorbed beyond the value of the phi tangent ϕ max ratio	c€ 2.02/kVar.h		
Aggregation component	Overhead lines: $k = € 0.52/\text{kW}/\text{km}/\text{year}$		
	Underground lines: $k = € 0.76/\text{kW}/\text{km}/\text{year}$		
Annual injection component	c€ 0/MWh		

⁴ MPH (mobile peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)