TURPE 6

TARIFF LISTS

HV-B3 : Provisions applicable to all HV-B3 customers (400 kV)

*applicable from 1 August 2021

HV-B 3 tariff with no time differentiation and no subscribed power

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point.

They depend on the voltage level of your power supply and, for tariffs with time differentiation, your tariff version.

Components and coefficients for the HV-B 3 tariff

Tariff Components	**Price in €/year** (if other, unit specified)
Annual management component (a[1])	9,404.04
Annual metering component per meter	RTE ownership: 3,095.28
	Customer ownership: 555.72
Coefficients of the variable portion of the annual component of consumption	c = 0.33 c€/kWh
Annual component of reactive energy (unit cost of overrun)	Billing area for reactive energy absorbed: € 10.30/Mvar.h
	Billing area for the reactive energy supplied: € 0.90/Mvar.h
Aggregation component	k = 5.81 c€/kW/km/year [1]
Annual injection component	23 c€/MWh

[1] For the voltage range HV-B3, the power considered corresponds to the maximum consumption power.