TURPE 6

TARIFF LISTS

HV-B2 : Provisions applicable to* all HV-B2 customers (225-150 kV)

*applicable from 1 August 2021

Short-Term Use Tariff STU – HV-B 2

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point.

They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the Short-Term Use Tariff STU – HV-B 2

Tariff Components	**Price in €/year** (if other, unit specified)		
Annual management component (a_1)	9404.04		
Annual metering component per meter	RTE ownership: 3095.28		
	Customer ownership: 555.72		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	b_1 = € 1.43/kW/year	c_1 = c€ 1.29/kWh
	HSPH	b_2 = € 1.37/kW/year	c_2 = c€ 0.88/kWh
	HSOPH	b_3 = € 1.35/kW/year	c_3 = c€ 0.85/kWh
	LSPH	b_4 = € 1.28/kW/year	c_4 = c€ 0.67/kWh
	LSOPH[1]	b_5 = € 1.05/kW/year	c_5 = c€ 0.54/kWh
Coefficient of the annual component of sporadic scheduled overruns	α = 0.000143		
Annual component of reactive energy (unit cost of overrun)	Billing area for reactive energy absorbed: € 10.30/Mvar.h		
	Billing area for the reactive energy supplied: € 0.90/Mvar.h		
Grouping component	Overhead lines: k = c€ 15.12/kW/km/year		
	Underground lines: k = c€ 58.12/kW/km/year		
Annual injection component	c€ 23/MWh		

[1] HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

Medium-Term Use Tariff MTU – HV-B 2

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point.

They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the Medium-Term Use Tariff MTU – HV-B 2

Tariff Components	**Price in €/year** (if other, unit specified)		
Annual management component (a_1)	9404.04		
Annual metering component per meter	RTE ownership: 3095.28		
	Customer ownership: 555.72		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	b_1 = € 4.42/kW/year	c_1 = c€ 1.09/kWh
	HSPH	b_2 = € 4.24/kW/year	c_2 = c€ 0.85/kWh
	HSOPH	b_3 = € 4.16/kW/year	c_3 = c€ 0.65/kWh
	LSPH	b_4 = € 3.43/kW/year	c_4 = c€ 0.51/kWh
	LSOPH[2]	b_5 = € 2.42/kW/year	c_5 = c€ 0.34/kWh
Coefficient of the annual component of sporadic scheduled overruns	α = 0.000143		
Annual component of reactive energy (unit cost of overrun)	Billing area for reactive energy absorbed: € 10.30/Mvar.h		
	Billing area for the reactive energy supplied: € 0.90/Mvar.h		
Grouping component	Overhead lines: k = c€ 15.12/kW/km/year		
	Underground lines: k = c€ 58.12/kW/km/year		
Annual injection component	c€ 23/MWh		

[2] HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

Long-Term Use Tariff LTU – HV-B 2

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point.

They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the Long-Term Use Tariff LTU – HV-B 2

Tariff Components	**Price in €/year** (if other, unit specified)		
Annual management component (a_1)	9404.04		
Annual metering component per meter	RTE ownership: 3095.28		
	Customer ownership: 555.72		
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	b_1 = € 11.92/kW/year	c_1 = c€ 0.78/kWh
	HSPH	b_2 = € 11.44/kW/year	c_2 = c€ 0.61/kWh
	HSOPH	b_3 = € 9.40/kW/year	c_3 = c€ 0.45/kWh
	LSPH	b_4 = € 7.17/kW/year	c_4 = c€ 0.31/kWh
	LSOPH[3]	b_5 = € 3.87/kW/year	c_5 = c€ 0.25/kWh
Coefficient of the annual component of sporadic scheduled overruns	α = 0.000143		
Annual component of reactive energy (unit cost of overrun)	Billing area for reactive energy absorbed: € 10.30/Mvar.h		
	Billing area for the reactive energy supplied: € 0.90/Mvar.h		
Grouping component	Overhead lines: k = c€ 15.12/kW/km/year		
	Underground lines: k = c€ 58.12/kW/km/year		
Annual injection component	c€ 23/MWh		

[3] HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)